Extractive Sector							
Reporting Entity Name							
Reporting Year	From	1/1/2023	To:	12/31/2023	Date submitted	5/29/2024	Reporting Entities May Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E737281		Original Sul				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•		
Full Name of Director or Officer of Reporting Entity		Danny 0	Geremia		Date	5/29/2024	
Position Title		Chief Finan	cial Officer				

## **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Year From: 1/1/2023 To: 12/31/2023

Reporting Entity Name Persist Oil and Gas Inc. Currency of the Report CAD

Reporting Entity ESTMA

Identification Number

necessary)

Subsidiary Reporting Entities (if

## Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>		
Canada -Alberta	Government of Alberta			1,680,057	440,002		273,620			2,393,679	ABSA, Alberta Environment & Parks, Alberta Energy Regulator, Alberta Petroleum Marketing Commission (APMC), Alberta Land Titles, Alberta Ministry of Transportation  Includes royalties taken in-kind of \$1,423,374. See valuation method below.		
Canada -Alberta	Wheatland County		415,150							415,150			
Canada -Alberta	Kneehill County		275,046							275,046			
Canada -Alberta	Clearwater County		223,766							223,766			
Canada -Alberta	Mountain View County		222,610							222,610			
Canada -Alberta	Rocky View County		120,256							120,256			
Canada -Alberta	Stettler County		97,920							97,920			
Canada -Alberta	Red Deer County		95,616							95,616			
Canada -Alberta	Yellowhead County		83,359							83,359			
Canada -Alberta	Northern Sunrise County		233							233			

Additional Notes:

Payments are reported in a cash basis. All payments made by Persist in this report were on a cash basis, with the exception of the Alberta oil crown royalty, which was made in-kind by allocating volumes to APMC. In-kind payments are converted to an equivalent cash value. The value of the oil crown royalty volume is calculated based on the market price received by Persist each month.

## Reporting Year From: 1/1/2023 To: 12/31/2023 Reporting Entity Name Persist Oil and Gas Inc. Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)

## **Payments by Project**

r dyments by Project										
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada -Alberta	Ranchlands	593,599	1,565,147	184,593		110,134			2,453,473	Includes royalties taken in- kind of \$1,302,335. See valuation method below.
Canada -Alberta	Plains	940,357	114,910	255,409		163,486			1,474,162	Includes royalties taken in- kind of \$121,039. See valuation method below.
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Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2023	To: Persist Oil and Gas Inc. E737281	12/31/2023		Currency of the Report	CAD				
	Payments by Project										
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>	
Additional Notes <sup>3</sup> :	Payments are reported in				for financial statement reporting purpose a equivalent cash value. The value of the					ch was made in-kind by	